VARIABLE FREQUENCY DRIVES IN POWER DISTRIBUTION

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Abstract: Using VFDs for frequency regulation, in consonance with transformers, for household electricity-supply; the reactive-power (i.e, VAr demand) can be reduced and the power factor gets increased to enhance the efficiency of power transmission. Thus the VFDs have a vital role to save energy in power systems. As the transformer performs the function of stepping-up or stepping down the voltage at constant frequency, if the Variable Frequency Drives will be used in consonance with transformer for optimum frequency regulation then a tremendous amount of energy can be conserved which can be used for other constructive purposes. This paper has experimentally showed the results where the power transmission and power distribution at lesser frequency is energetically more favorable, in energy conservation point of view. At any point of time, VFDs make the power transmission at relatively low frequency to minimize the power transmission & distribution losses as per the load demand so that the energy can be saved and transmission losses can be reduced to a great extent. The graphical representation of the paper tells at which point the reduction in frequency is favorable for efficient power transmission and distribution.

Introduction:

Variable Frequency Drives

A Variable Frequency Drive (VFD) is a type of motor controller that drives an electric motor or any electric equipment by varying the frequency and voltage, as per load requirement, supplied to the electric motor. Other names for a VFD are variable speed drive, adjustable speed drive, adjustable frequency drive etc.

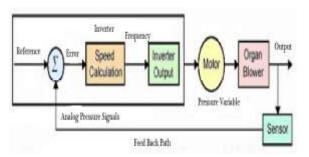
If we have an application that does not need to be run at full speed, then we can cut down energy costs by controlling the motor with a variable frequency drive, which is one of the benefits of Variable Frequency Drives. VFDs allow us to match the speed of the motor-driven equipment to the load requirement. Usage of VFDs is for better regulation and control of the system, Reduce system cycling, Reduce maintenance cost, Energy savings (almost all cases).

The next thing that can happen in future is the installation of VFDs in consonance with Transformers for household power supply; where the transformer will perform the function of stepping up or down the input voltages and the VFDs will regulate the frequency accordingly in collaboration with load requirement, thereby energy can be saved. An optimal point is required to be set, below which the fall in frequency is favorable in order to conserve the energy, i.e.; for efficient energy usage.

All the equipment's need not to be run at constant load all the time, hence power can be supplied at relatively lesser frequency so that it must fulfill the output load demand and at the same time, it should cut down the reactive power demand hence, enhancing the power saving capacity. With the reduction in VA demand, the power factor gets improved and efficiency of motor can be increased many folds

In VFDs AC is converted (or more precisely gets magnified of about $\sqrt{2}$ time) into DC voltages ; then using capacitor, the output voltage waveform is smoothened and harmonics are removed out, then DC voltage in again converted into AC voltage using pulse width modulation (PWM) into smaller pulses using IGBTs. The load requirement is tested by sensors which are used in feedback mode and; accordingly the frequency is modified at supply terminal.

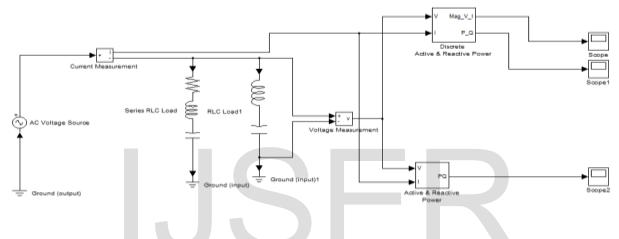
Block Diagram:



(1.) Effect of Variable frequency on Different loads in parallel

As the supply is given at required frequency, the speed can be adjusted accordingly and wear & tear of motor or electrical equipment can be reduced, leads to the increase in life-span of electric-motors. With the reduction in supply-power-frequency, the power-factor increased significantly which results in efficient energy usage by amplifying its efficiency.

(Matlab simulated-circuit arrangement)



Varying Frequency Table

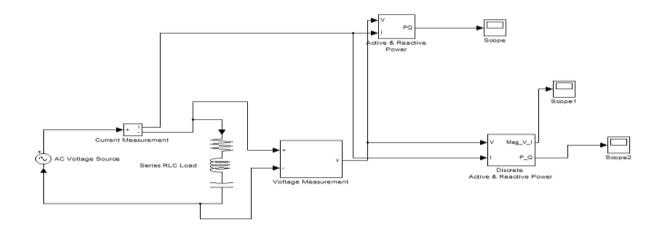
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Frequency(Hz)		Load2(KW)	P(KW)	Q(KVAr)	
50	100	100	200	50	
48	100	100	200	42	
46	100	100	200	37	
50	100	50	150	38	
48	100	50	150	30	
46	100	50	150	20	
50	50	50	100	26	
48	50	50	100	14	
46	50	50	90	5	
50	100	0	100	27	
48	100	0	100	23	
46	100	0	100	17	
50	50	0	50	13	
48	50	0	50	7	
46	50	0	50	2	
50	0	75	75	19.5	
48	0	75	75	15	
46	0	75	75	10	

Graphical Inference

The upper most line represents the supply of power at 50 Hz which explicitly shows the greater VA demands i.e. more power loss during power transmission or distribution. While middle line shows the supply of power at 48 Hz; which gives the power loss relatively lesser than the supply at 50 Hz. The lower line shows the power supply at 46 Hz; which is the most efficient in comparison to power supply at 50 Hz or 48 Hz. According to the graph the supply at 46 Hz is more favorable, from energy conservation point of view, for a particular load requirement. For smaller loads requirements

in parallel at household application, as the frequency goes down, the reactive power correspondingly reduces; for efficient energy usage. If the power will be distributed at 46Hz for given load requirement (depicted by green line in graph), the VA demand will be less and energy can be saved, rather than supplying the power at fixed frequency of 50Hz (depicted by blue line in graph).

(2.) Effect of Variable frequency on Constant Loads at output terminal



Graphical Inferences

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Q1(50Hz) Q2(48Hz) Q3(46Hz)

19.5

P(KW)

Q1(50Hz)

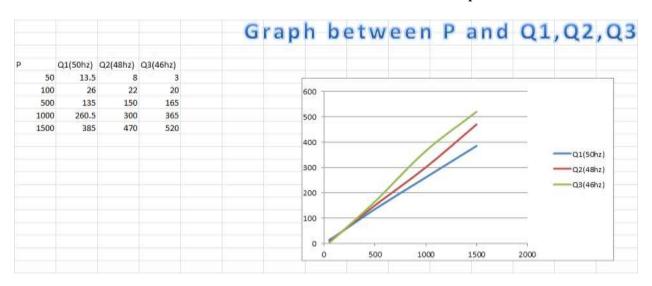
Q2(48Hz) Q3(46Hz)

														_
				120										
				100							_			
łz	P(KW)	Q(KVAr)		80										
50														
48				60										
46													Series2	
45				40									JC11C32	
44	100	8												
				20 -		/					_			
				- o -										
				43	44	45	46	47	48	49	50	51		

The above graph shows that for a fixed load of 100KW, as the power supply is given in a reducing frequency trend, the corresponding reactive power reduces. Graph tells the load requirement of 100KW can be maintained at 44 Hz giving lesser reactive power; as is the target. If the power is supplied at constant frequency of 50 Hz, then there will be more VA losses.

If the VFDs will be used for frequency control, after the voltage get stepped-up or stepped-down by the transformer, the reactive power will decrease as, there is decrease in switching losses etc; thereby energy can be saved.

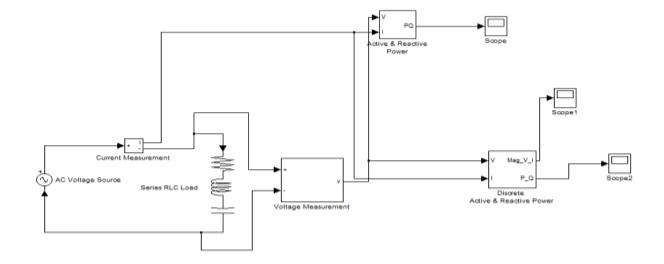
(3.) Effect of Variable frequency on varying Loads at output terminal



The above graph represents that the power transmission is favorable at higher frequency only for higher load requirements. But all the time, all the appliances/ equipment / motors need not to be

run at full speed; at that point of time, we need to give power supply at relatively lesser frequency, in order to minimize the VA demand i.e. to reduce down the reactive power demand. For the load of 100KW, as the supply is given to the load at 50 Hz, 48 Hz and 46 Hz respectively; the reactive power (KVAr) at the output end reduces significantly.

Graph represents that for smaller load requirements; supply can be given as lesser frequency to minimize the energy losses.



Discussion:

The most significant benefit to using a VFD is energy savings. By matching system capacity to the actual load throughout the entire year, major savings in system motor energy use are achieved.

Another benefit of the units is reduced wear and tear on the motors. When an induction motor is started, it draws a much higher current than during normal operation. This inrush current can be three to ten times the full-load operating current for the motor, generating both heat and stress in the motor's windings and other components. In motors that start and stop frequently, this contributes to early motor failures.

In contrast, when a motor connected to a VFD is started, the VFD applies a very low frequency and low voltage to the motor. Both are gradually ramped up at a controlled rate to normal operating conditions, extending motor life by reducing the wear and tear of the motor. VFDs also provide more precise levels of control of applications. For example, high-rise buildings use a booster pump system on the domestic water supply to maintain adequate water pressure at all levels within the building. Conventional pump controls in this type of application can maintain the pressure within certain range, but a VFD-based system can maintain more precise control over a wider range of flow rates, while reducing energy requirements and pump wear.

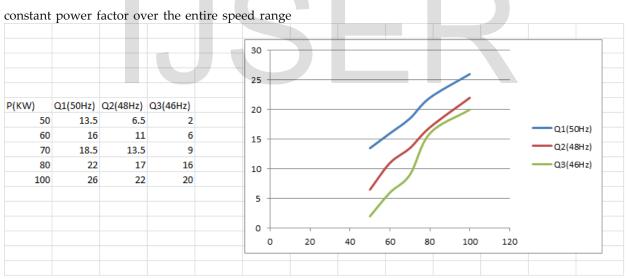
One of the most successful energy management tools ever applied to building HVAC systems is the variable frequency drive (VFD). For more than 20 years, VFDs have successfully been installed on fan and pump motors in a range of variable load applications. Energy savings vary from 35 to 50 percent over conventional constant speed applications, resulting in a return on investment of six months to two years.

While the number of applications suitable for early generation drives was limited based on the horsepower of the motor, today's drives can be installed in practically any HVAC application found in commercial and institutional buildings. Systems can be operated at higher voltages than those used by earlier generations, resulting in off the shelf systems for motors up to 500 horsepower.

Early generation systems also suffered from low power factor. Low power factor robs the facility of electrical distribution capacity and can result in cost penalties imposed by electrical utility companies. Today's systems operate at a nearly constant power factor over the entire speed range of the motor. Energy saving a critical issue before almost every country; which can be managed to a great extent, by using VFDs.

Another problem that has been corrected by today's systems is operational noise. As the output frequency of the drives decreased in response to the load, vibrations induced in the motor laminations generated noise that was easily transmitted through the motor mounts to the building interior. Today's drives operate at higher frequencies, resulting in the associated noise being above the audible range.

(4.) Supply at Varying load at different-Frequency



For the load requirement varying from 50KW to 100KW; the above graph says that the power supply at relatively lesser frequency is favorable in order to save the energy. For instance, the load requirement of 80KW, the reactive power is 22 KVA, 17 KVA, 16KVA at the frequency 50Hz, 48Hz and 46Hz respectively. This represents that the power supply at lesser frequency is energetically

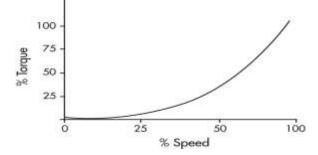
favorable as it is giving less reactive power and at the same time maintain the respective load requirement at the receiving end. The uppermost line in the graph is the line representing the power transmission at 50 Hz. The middle one line is the line representing the power transmission at 48Hz. The lower most line is the line showing the power transmission at 46 Hz, which is more energy conserving as it has lesser reactive power components.

(5.)VFDs help in power-factor correction and torque-speed relation

In variable torque applications, the torque required varies with the square of the speed, and the horsepower required varies with the cube of the speed, resulting in a large reduction of horsepower for even a small reduction in speed. The motor will consume only 25% as much energy at 50% speed than it will at 100% speed. Variable speed drives, and the loads they are applied to, can generally be divided into two groups: constant torque and variable torque. The energy savings potential of variable torque applications is much greater than that of constant torque applications. Variable torque loads include centrifugal pumps and fans, which make up the majority of HVAC applications. Constant torque loads include vibrating conveyors, punch presses, rock crushers, machine tools, and other applications where the drive follows a constant V/Hz ratio.

Single-speed starting methods start motors abruptly, subjecting the motor to a high starting torque and to current surges that are up to 10 times the full-load current. Variable speed drives, on the other hand, gradually ramp the motor up to operating speed to lessen mechanical and electrical stress, reducing maintenance and repair costs, and extending the life of the motor and the driven equipment.

Soft starts, or reduced-voltage soft starters (RVSS), are also able to step a motor up gradually, but drives can be programmed to ramp up the motor much more gradually and smoothly, and can operate the motor at less than full speed to decrease wear and tear. Variable speed drives can also run a motor in specialized patterns to further minimize mechanical and electrical stress. For example, an S-curve pattern can be applied to a conveyor application for smoother decel/accel control, which reduces the backlash that can occur when a conveyor is accelerating or decelerating.



Due to adjustable speed-torque phenomenon, the following are the advantages:

1.) Adjusting/reducing speed as per the requirements .

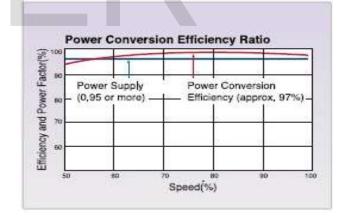
2.) Improve power-factor.

3.) Reduce copper-loss (as current req. can be modified.)

4.) Reduction in VA demands.

5.) Smooth start-up (otherwise 6-time current req. for start-up.)

6.) Improve voltage regulation.



Using VFDs, the reduction in speed leads to the increment in power factor and thereby efficiency gets enhanced upto 96 to 98 percent.

VFDs also provide more precise levels of control of applications. For example, high rise buildings use a booster pump system on the domestic water supply to maintain adequate water pressure at all levels within the building. Conventional pump controls in this type of application can maintain the pressure within a certain range, but a VFD based system can maintain more precise control over a wider range of flow rates, while reducing energy requirements and pump wear.

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